CÔNG TY CỔ PHẦN THỦY ĐIỆN THÁC MƠ *THAC MO HYDROPOWER JOINT STOCK COMPANY*	CỘNG HÒA XÃ HỘI CHỦ NGHĨA VIỆT NAM Độc lập - Tự do - Hạnh phúc THE SOCIALIST REPUBLIC OF VIETNAM Independence – Freedom - Happiness
Số: 2029/TMP-TCKT	*Đồng Nai, ngày 29 tháng 7 năm 2026*
No.:	*Dong Nai, July 29, 2026*

CÔNG BỐ THÔNG TIN ĐỊNH KỲ
PERIODIC INFORMATION DISCLOSURE

Kính gửi: **- Ủy ban Chứng khoán Nhà Nước;**
- Sở Giao dịch Chứng khoán Thành phố Hồ Chí Minh.
To: ***- State Securities Commission of Vietnam;***
- HoChiMinh Stock Exchange.

1. Tên tổ chức/*Name of organization*: **Công ty Cổ phần Thủy điện Thác Mơ/ *Thac Mo Hydropower Joint Stock Company***.

- Mã chứng khoán/*Stock code*: **TMP**.
- Địa chỉ/*Address*: Khu phố Thác Mơ 5, phường Phước Long, thành phố Đồng Nai/ *Thac Mo 5 Quarter, Phuoc Long Ward, Dong Nai City*.
- Điện thoại liên hệ/*Tel.*: 028.36223376 Fax: 0271.3778268.
- Email: nabtk@tmhpp.com.vn

2. Nội dung thông tin công bố/*Contents of disclosure*:

Công ty Cổ phần Thủy điện Thác Mơ ("Công ty") công bố Báo cáo tài chính hợp nhất quý 02 năm 2026 (nội dung chi tiết theo Báo cáo tài chính hợp nhất đính kèm)/ *Thac Mo Hydropower Joint Stock Company ("the Company") hereby announces the consolidated financial statements for Quarter 2, 2026 (detailed information is provided in the attached consolidated financial statements).*

3. Thông tin này đã được công bố trên trang thông tin điện tử của Công ty vào ngày 29/07/2026 tại đường dẫn *https://tmhpp.com.vn/c3/pages-f/Bao-cao-tai-chinh-5-454.aspx./ This information was published on the Company's website on July 29, 2026 as in the link: https://tmhpp.com.vn/c3/pages-f/Bao-cao-tai-chinh-5-454.aspx*.

Chúng tôi xin cam kết các thông tin công bố trên đây là đúng sự thật và hoàn toàn chịu trách nhiệm trước pháp luật về nội dung các thông tin đã công bố/ *We hereby certify that the information provided is true and correct and we bear the full responsibility to the law./.*

Nơi nhận:
Recipients:
- Như trên/*As above*;
- CT.HĐQT/ *Chairman of the BOD*;
- Lưu: VT, TCKT/ *Archive: Clerk, Finance and Accounting Dept*.

ĐẠI DIỆN CTCP THỦY ĐIỆN THÁC MƠ
REPRESENTATIVE OF THAC MO HYDROPOWER JOINT STOCK COMPANY
NGƯỜI ĐẠI ĐIỆN THEO PHÁP LUẬT
LEGAL REPRESENTATIVE

S.Đ.K.K.D:3800311206-C.T.C.P
CÔNG TY CỔ PHẦN THỦY ĐIỆN THÁC MƠ

TỔNG GIÁM ĐỐC/*GENERAL DIRECTOR*
Nguyễn Lê Hoàng

Digitally signed by CÔNG TY CỔ PHẦN THỦY ĐIỆN THÁC MƠ
Date: 2026-07-29 10:34:50

Thac Mo Hydro Power Joint Stock Company

Consolidated Financial Statements

Quarter 2, 2026

STATEMENT OF FINANCIAL POSITION

Quarter 2, 2026

Code		ASSETS	Note	30/06/2026 VND	01/01/2026 VND
100	**A.**	**SHORT-TERM ASSETS**		**1.173.985.608.055**	**1.189.904.933.796**
110	**I.**	**Cash and cash equivalents**	**3**	**117.600.219.723**	**159.791.721.679**
111	1.	Cash		10.584.833.723	10.678.581.953
112	2.	Cash equivalents		107.015.386.000	149.113.139.726
120	**II.**	**Short-term financial investments**	**4**	**760.844.503.000**	**781.755.888.000**
123	1.	Held-to-maturity investments		760.844.503.000	781.755.888.000
130	**III.**	**Short-term investment**		**288.306.553.074**	**242.982.833.263**
131	1.	Short-term trade receivables	5	201.910.802.435	219.001.864.075
132	2.	Short-term Prepayments to suppliers	6	67.533.922.975	4.487.008.991
135	3.	Other short-term receivables	7	18.861.827.664	19.493.960.197
140	**IV.**	**Inventories**		**806.527.460**	**2.080.896.694**
141	1.	Inventories	8	806.527.460	2.080.896.694
160	**VI.**	**Other short-term assets**		**6.427.804.798**	**3.293.594.160**
161	1.	Short-term prepaid expenses	9	3.364.468.947	1.850.640.856
163	2.	Taxes and other receivables from the State	15	3.063.335.851	1.442.953.304
200	**B.**	**LONG-TERM ASSETS**		**1.026.583.785.575**	**1.062.100.601.390**
210	**I.**	**Long-term receivables**		**960.766.200**	**955.107.000**
215	1.	Other Long-term receivables	7	960.766.200	955.107.000
220	**II.**	**Fixed assets**		**681.879.153.341**	**731.584.597.846**
221	1.	Tangible fixed assets	11	669.174.724.907	718.079.977.150
222		*- Historical cost*		*3.339.864.731.524*	*3.335.376.907.450*
223		*- Accummulated depreciation*		*(2.670.690.006.617)*	*(2.617.296.930.300)*
227	2.	Intangible fixed assets	10	12.704.428.434	13.504.620.696
228		*- Historical cost*		*22.629.565.426*	*22.629.565.426*
229		*- Accummulated depreciation*		*(9.925.136.992)*	*(9.124.944.730)*
250	**V**	**Long-term assets in progress**		**3.258.199.682**	**3.258.199.682**
252	1.	Construction in-progress		3.258.199.682	3.258.199.682
260	**VI.**	**Long-term financial investments**	**4**	**328.608.156.133**	**314.859.274.658**
262	1.	Investment in associates, joint ventures		177.748.156.133	163.999.274.658
263	2.	Other long-term investments		150.860.000.000	150.860.000.000
270	**V.**	**Other long-term assets**		**11.877.510.219**	**11.443.422.204**
271	1.	Long-term prepaid expenses	9	8.340.180.836	9.151.029.652
272	2.	Deferred income tax assets	25	356.624.088	421.872.442
273	3.	Long-term equipment, materials and spare parts		3.180.705.295	1.870.520.110
280		**TOTAL ASSETS**		**2.200.569.393.630**	**2.252.005.535.186**

Code		RESOURCES	Note	30/06/2026 VND	01/01/2026 VND
300	**C.**	**LIABILITIES**		**354.219.635.376**	**558.974.445.878**
310	**I.**	**Short-term liabilities**		**153.161.401.362**	**331.415.903.480**
311	1.	Short-term trade payables	13	21.883.888.907	101.611.524.001
313	2.	Dividends and profit payable		12.694.004.383	82.540.936.883
314	3.	Tax payables and statutory obligations	15	34.518.126.001	63.886.858.841
315	4.	Payable to employees		6.536.938.345	23.151.104.873
316	5.	Accrued expenses	14	14.379.106.624	2.663.346.859
320	6.	Other short-term payable		1.549.560.122	1.945.384.889
321	7.	Short-term borrowings and finance lease liabilities	12	51.453.956.580	52.053.956.580
323	8.	Bonus and welfare fund		10.145.820.400	3.562.790.554
330	**II.**	**Long-term liabilities**		**201.058.234.014**	**227.558.542.398**
339	1.	Long-term borrowings and finance lease liabilities	12	182.488.848.033	207.915.826.323
344	2.	Science and technology development fund		18.569.385.981	19.642.716.075
400	**D.**	**EQUITY**		**1.846.349.758.254**	**1.693.031.089.308**
410	**I.**	**Owners'equity**	**16**	**1.846.349.758.254**	**1.693.031.089.308**
411	1.	Contributed charter capital	16	700.000.000.000	700.000.000.000
411a		*- Ordinary shares with voting right*		*700.000.000.000*	*700.000.000.000*
414	2.	Other capital		348.217.585.093	344.150.936.893
418	3.	Investment and development fund		305.781.391.782	155.628.767.479
420	4.	Retained earnings		459.016.309.455	455.837.904.872
420a		*- Retained earnings carried forward from the previous year*		*353.650.683.471*	*208.384.888.595*
420b		*- Retained earnings for the current period*		*105.365.625.984*	*247.453.016.277*
429	5.	Non-controlling interests		33.334.471.924	37.413.480.064
440		**TOTAL RESOURCES**		**2.200.569.393.630**	**2.252.005.535.186**

CÔNG TY CỔ PHẦN THỦY ĐIỆN THÁC MƠ
S.D.K.K.D:3800311306-C.T.C.P
P.PHƯỚC LONG - TP.ĐỒNG NAI

Preparer	Chief Accountant	General Director
Hoang Thi Thanh Thuy	Bui Thi Kim Na	Nguyen Le Hoang

Dong Nai, July 29, 2026

INCOME STATEMENT

Quarter 2, 2026

Unit: VND

Code		ITEMS	NOTE	Reporting Quarter		Year-to-date (YTD) as of the end of this quarter	
				Current year	Previous year	Current year	Previous year
1	**1.**	**Revenue from sales of goods and provision of services**	**18**	**191.121.345.869**	**185.952.225.559**	**350.729.446.648**	**320.609.153.175**
2	2.	Net revenue from sales of goods and provision of services		-		-	
10	**3.**	**Net revenue from sales of goods and provision of services**		**191.121.345.869**	**185.952.225.559**	**350.729.446.648**	**320.609.153.175**
11	**4.**	**Cost of goods sold and services rendered**	**19**	**87.007.890.961**	**94.717.365.035**	**169.062.728.128**	**148.461.300.336**
20	**5.**	**Gross profit from goods sold and services rendered**		**104.113.454.908**	**91.234.860.524**	**181.666.718.520**	**172.147.852.839**
21	**6**	Gain/(loss) from disposal of investment property					
22	7.	Financial income	20	20.521.261.708	12.301.831.362	36.193.652.867	12.919.248.215
23	8.	Financial expenses		4.866.487.289	4.969.414.693	9.462.880.699	10.095.555.362
24		*In which: Interest expenses*		*4.866.487.289*	4.969.414.693	*9.462.880.699*	*10.095.555.362*
25	9.	Selling expenses		-		-	
26	10.	General and administrative expenses	22	17.761.686.752	17.294.383.824	30.995.420.141	29.779.131.987
27	**11**	Share of profit or loss of joint ventures and associates		23.748.881.475	**18.794.609.068**	23.748.881.475	18.794.609.068
30	**12.**	**Operating profit**		**125.755.424.050**	**100.067.502.437**	**201.150.952.022**	**163.987.022.773**
31	13.	Other income		-	-	-	-
32	14.	Other expenses		-		-	
40	**15.**	**Other profit**		**-**	**-**	**-**	**-**
50	**16.**	**Profit before tax**		**125.755.424.050**	**100.067.502.437**	**201.150.952.022**	**163.987.022.773**

Unit: VND

Code	ITEMS	NOTE	Reporting Quarter		Year-to-date (YTD) as of the end of this quarter	
			Current year	Previous year	Current year	Previous year
51	17. Current corporate income tax		19.914.120.479	14.558.284.671	29.751.578.522	26.360.515.471
52	18. Deferred corporate income tax		65.248.354	65.248.354	65.248.354	65.248.354
60	**19. Net profit after tax**		**105.776.055.217**	**85.443.969.412**	**171.334.125.146**	**137.561.258.948**
61	20. Profit after tax attributable to the parent company		105.365.625.984	84.275.047.329	169.822.779.381	135.456.075.984
62	21. Profit after tax attributable to non-controlling interests		410.429.233	1.168.922.083	1.511.345.765	2.105.182.964

S.D.K.K.D:3800311306-C.T.C.P
CÔNG TY
CỔ PHẦN
THỦY ĐIỆN
THÁC MƠ
P.PHƯỚC LONG - TP.ĐỒNG NAI

Hoang Thi Thanh Thuy Preparer *Dong Nai, July 29, 2026*	Bui Thi Kim Na Chief Accountant	Nguyen Le Hoang General Director

Explanation of fluctuations in consolidated business performance for Q2/2026

Profit after corporate income tax on the Company's consolidated financial statements for 2/2026 reached VND 105.77 billion, an increase of VND 20.33 billion (equivalent to a 23.8% increase) compared to the same period in 2025 (Q2/2025: 85.44 billion). The main reasons are as follows:

- Revenue from sales of goods and provision of services in Q2/2026 reached VND 191.12 billion, an increase of VND 5.17 billion compared to the same period last year (Q2/2025: VND 185.95 billion), mainly due to higher electricity output generated during the period.

- Financial income in Q1/2026 increased compared to the same period last year (Q2/2026: VND 44.27 billion; Q2/2025: VND 31.01 billion).

CASHFLOW STATEMENT

Quarter 2, 2026

Code	ITEMS	Note	From 01/01/2026 to 30/06/2026	From 01/01/2025 to 30/06/2025
			VND	VND
	I. CASHFLOW FROM OPERATING ACTIVITIES			
1	**Profit before tax**		**201.150.952.022**	**163.987.022.773**
	Adjustment for:			
2	Depreciation and amortization		53.309.478.485	49.611.578.006
5	(Gain) from investing activities		(59.942.534.342)	(31.713.857.283)
6	Interest expense		9.462.880.699	10.095.555.362
8	**Profit from operations before changes in working capital**		**203.980.776.864**	**191.980.298.858**
9	(Increase)/Decrease in receivables		(39.318.868.964)	65.443.754.028
10	((Increase) in inventories		(35.815.951)	(1.364.738.152)
11	(Decrease) in payables (excluding interest payables/CIT payables)		(87.423.059.430)	(18.216.750.781)
12	(Increase)/Decrease in prepaid expenses		(702.979.275)	923.316.532
14	Interest paid		(9.525.611.606)	(10.190.113.990)
15	Corporate income tax paid		(58.276.770.196)	(58.193.555.893)
17	Other payments on operating activities		(7.093.370.201)	(10.928.647.999)
20	**Net cashflow from operating activities**		**1.604.301.241**	**159.453.562.603**
	II. CASHFLOW FROM INVESTING ACTIVITIES			
21	Cash outflows for acquisition and construction of fixed assets and other		(4.487.824.074)	-
24	Cash inflows from recovery of loans and sale of debt instruments of other entities		(606.445.908.000)	(238.000.000.000)
25	Cash outflows for investment in other entities		627.357.293.000	172.400.000.000
27	Interest received, dividends and profit distributions received		40.625.037.867	25.402.649.640
30	**Net cashflow from investing activities**		**57.048.598.793**	**(40.582.365.774)**
	III. CASHFLOW FROM FINANCING ACTIVITIES			
35	Repayment of finance lease principal		(26.026.978.290)	(25.926.978.290)
36	Dividends and profit distributions paid to owners		(74.817.423.700)	(5.985.274.198)
40	**Net cash flow from financing activities**		**(100.844.401.990)**	**(31.912.252.488)**
50	**Net cashflow during the period**		**(42.191.501.956)**	**86.958.944.341**
60	**Cash and cash equivalent at the**	3	**159.791.721.679**	**107.540.697.741**
61	Effect of exchange rate fluctuation		-	-
70	**Cash and cash equivalent at the end of the period**	3	**117.600.219.723**	**194.499.642.082**

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Preparer	Chief Accountant	General Director
Hoang Thi Thanh Thuy	Bui Thi Kim Na	Nguyen Le Hoang
Preparer	Chief Accountant	General Director

Dong Nai, July 29, 2026

CONSOLIDATE FINANCIAL STATEMENT NOTE
Quarter 2, 2026

1. CHARACTERISTICS OF THE ENTERPRISE'S OPERATIONS

a. Form of Capital Ownership

Thac Mo Hydropower Joint Stock Company (the "Company"), formerly Thac Mo Hydropower Plant, a dependent accounting unit of Vietnam Electricity Corporation (now Vietnam Electricity Group – "EVN"), is a joint stock company established and operating under Enterprise Registration Certificate No. 4403000108 issued by the Department of Planning and Investment of Binh Phuoc Province on January 1, 2008, and its subsequent amendments, with the most recent amendment being Enterprise Registration Certificate No. 3800311306 (11th amendment) dated October 1, 2025.

The Company's head office is located at Thac Mo 5 Quarter, Phuoc Long Ward, Dong Nai Province, Vietnam.

The Company's shares are listed on the Ho Chi Minh City Stock Exchange (HOSE) under the ticker symbol TMP.

b. Business Line and Scope

The Company's principal business operations include:

- Production and trading of electric power;
- Management, operation, maintenance, repair, renovation, and installation of electrical equipment, hydraulic structures, and architectural works of power plants;
- Investment in the construction of power source projects; construction and installation of transmission lines and substations.

c. Company Structure

The Company has subsidiaries consolidated in the Consolidated Financial Statements, including:

Company Name	Địa chỉ	Business Operation	Ownership Ratio	Voting Right
My Hung Tay Nguyen Joint Stock Company	Lam Dong, Vietnam	Hydropower business	99,92%	100%
Dakrosa Hydropower Joint Stock Company	Gia Lai, Vietnam	Hydropower business	61,17%	61,17%

d. The number of employees as of March 31, 2026 was 153.

2. ACCOUNTING REGIME AND POLICIES APPLIED AT THE COMPANY

2.1 Accounting period and currency

The Company's annual accounting period starts on January 1 and ends on December 31 every year.

The currency used for accounting records is Vietnamese Dong ("VND").

2.2 Applicable Accounting Standards and Regime

Applicable Accounting Regime

The Company applies the Corporate Accounting Regime issued under Circular No. 99/2025/TT-BTC dated October 27, 2025 of the Ministry of Finance.

Statement of compliance with Accounting Standards and Accounting Regime

The Company has applied Vietnamese Accounting Standards and the relevant guidance documents issued by the State. The financial statements are prepared and presented in full compliance with all applicable standards, circulars guiding the implementation of such standards, and the prevailing corporate accounting regime.

The Company also applies the Corporate Accounting Regime applicable to Vietnam Electricity (EVN), issued under Official Letter No. 7875/EVN-TCKT dated December 10, 2025.

2.3 Basis of preparation of consolidated financial statements

The Company's consolidated financial statements are prepared based on the consolidation of the Company's separate financial statements and the financial statements of its subsidiaries over which the Company has control (the subsidiaries), for the accounting period from January 1, 2026 to June 30, 2026. Control is achieved when the Company has the power to govern the financial and operating policies of the investees so as to obtain benefits from their activities.

The financial statements of the subsidiaries are prepared using accounting policies consistent with those of the Company. Where necessary, adjustments are made to the financial statements of the subsidiaries to ensure consistency with the accounting policies applied by the Company.

Significant balances, income and expenses, including unrealized gains or losses arising from intra-group transactions, are eliminated in the consolidation process.

Non-controlling interests represent the portion of profit or loss and net assets of subsidiaries not held by the Company.

2.4 Accounting Estimates

The preparation of the Company's separate financial statements in accordance with Vietnamese Accounting Standards, the Vietnamese Corporate Accounting Regime, and relevant legal regulations on the preparation and presentation of separate financial statements requires the Board of Management to make estimates and assumptions that affect the reported amounts of liabilities, assets, and the disclosure of contingent liabilities and assets at the end of the financial year, as well as the reported amounts of revenue and expenses during the accounting period.

Significant estimates and assumptions affecting the separate financial statements include:
- Allowance for doubtful receivables
- Provision for inventory obsolescence
- Estimated useful lives of fixed assets
- Amortization period of prepaid expenses
- Classification and provision for financial investments
- Corporate income tax estimation

These estimates and assumptions are regularly reviewed based on past experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances and have a material impact on the Company's separate financial statements, as assessed by the Board of Management.

2.5 Cash and Cash Equivalents

Cash comprises demand deposits at banks.
Cash equivalents are short-term investments that are highly liquid, readily convertible to a known amount of cash, and subject to an insignificant risk of changes in value, with a maturity period not exceeding three months from the date of investment.

2.6 Financial Investment

Investments in subsidiaries and associates are initially recognized in the accounting records at cost. After initial recognition, these investments are measured at cost less any provision for impairment.

Equity investments in other entities include investments in equity instruments of entities over which the Company does not have control, joint control, or significant influence. The initial carrying amount of these investments is determined at cost. Subsequent to initial recognition, these investments are measured at cost less any provision for impairment.

2.7 Receivables

Receivables are monitored in detail by maturity, debtor, currency, and other factors in accordance with the Company's management requirements. Receivables are classified as short-term or long-term in the separate financial statements based on their remaining terms at the reporting date.

Provision for doubtful debts is made for receivables that are overdue according to economic contracts, contractual commitments, or debt commitments, as well as for receivables not yet due but considered unlikely to be collected. The provision for overdue receivables is determined based on the original repayment schedule under the initial sales contracts, without considering any extensions agreed between the parties. For receivables not yet due, provisions are made when the debtor is bankrupt, in the process of liquidation, missing, absconded, or when a potential loss is reasonably estimated.

2.8 Inventories

Inventories are initially recognized at cost, which includes purchase costs, conversion costs, and other directly attributable costs incurred in bringing the inventories to their present location and condition. After initial recognition, at the time of preparing the separate financial statements, if the net realizable value of inventories is lower than cost, inventories are measured at net realizable value.

Net realizable value is estimated based on the selling price of inventories less estimated costs to complete the products and estimated costs to sell them.

The value of inventories is determined using the monthly weighted average method. Inventories are accounted for using the perpetual inventory method.

Work in progress is accumulated based on actual costs incurred for each type of unfinished product.

Provision for inventory obsolescence is recognized at the end of the period based on the difference between the cost of inventories and their net realizable value when cost exceeds net realizable value.

2.9 Fixed Assets

Tangible fixed assets and intangible fixed assets are initially recognized at cost. During their use, tangible and intangible fixed assets are carried at cost, accumulated depreciation/amortization, and net book value.

Subsequent Measurement

If subsequent expenditures are assessed to increase the future economic benefits expected to be derived from the use of the tangible fixed assets beyond the initially assessed standard of performance, these expenditures are capitalized as an increase in the cost of the tangible fixed assets.

Other expenditures incurred after the fixed assets have been put into operation, such as repair, maintenance, and overhaul costs, are recognized in the income statement during the period in which they are incurred.

Depreciation is calculated using the straight-line method over the following estimated useful lives:

▸ Buildings and architecture structures	10 – 25 year
▸ Machinary and equipment	05 – 12 year
▸ Vehicles and transmission equipment	10 – 20 year
▸ Thiết bị dụng cụ quản lý	03 – 10 year
▸ Quyền sử dụng đất	29 – 34 year
▸ Phần mềm máy vi tính	03 year

2.10 Construction in progress

Construction in progress includes fixed assets under acquisition and construction as at the end of the accounting period and is recorded at cost. This cost comprises construction costs, machinery and equipment installation costs, and other directly attributable costs.

2.11 Operating leases

Operating leases are leases of fixed assets where substantially all the risks and rewards of ownership remain with the lessor. Lease payments under operating leases are recognized in the income statement on a straight-line basis over the lease term.

2.12 Prepaid expenses

Expenses incurred that relate to the operating results of multiple accounting periods are recorded as prepaid expenses and are allocated gradually to operating results in subsequent periods.

The recognition and allocation of long-term prepaid expenses to production and business expenses for each accounting period are based on the nature and level of each type of expense, using appropriate allocation methods and criteria.

The Company's prepaid expenses include:

- Prepaid land rental, including land lease payments and related costs for land for which the Company has obtained a land use right certificate but does not qualify for recognition as an intangible fixed asset under Circular No. 45/2013/TT-BTC dated April 25, 2013 issued by the Ministry of Finance guiding the management, use, and depreciation of fixed assets, as well as other costs incurred to ensure the use of leased land. These expenses are recognized in the separate income statement on a straight-line basis over the land lease term.

- Other prepaid expenses: recorded at cost and allocated on a straight-line basis over their useful lives ranging from 1 to 3 years or in accordance with the contractual term.

2.13 Payables

Payables are monitored by maturity, creditor, currency, and other factors required for the Company's management purposes. Payables are classified as current and non-current on the Consolidated Financial Statements based on their remaining maturity as of the reporting date.

2.14 Borrowings and Finance Lease Liabilities

Borrowings are monitored by each lender, each loan agreement, and the maturity of the borrowings. In the case of foreign currency borrowings, detailed monitoring is performed by currency.

2.15 Borrowing Costs

Borrowing costs are recognized as production and business expenses in the period in which they are incurred, except for borrowing costs directly related to the investment in construction or the production of a qualifying asset, which are capitalized into the value of that asset, when the conditions stipulated in Vietnamese Accounting Standard No. 16 "Borrowing Costs" are met.

2.16 Accrued Expenses

Payables for goods and services received from sellers or provided to buyers during the reporting period but not yet paid, and other payables such as accrued interest expense, electricity trading costs, asset protection costs, and other accrued expenses are recognized in the production and business expenses of the reporting period.

The recognition of accrued expenses in the production and business costs of the period is carried out based on the matching principle between revenue and expenses incurred during the period. Accrued expenses will be settled against the actual costs incurred. The difference between the accrued amount and the actual expense is reversed.

2.17 Equity

Owner's capital investment is recognized at the amount of capital actually contributed by the owners.

Other capital within Equity reflects the business capital formed by additions from business results or from gifts, donations, sponsorships, or asset revaluation (if permitted to increase or decrease Owner's capital investment).

Undistributed profit after tax reflects the after-tax business results (profit or loss) and the Company's situation regarding the distribution of profit or treatment of losses.

Dividends payable to shareholders are recognized as a liability on the Company's Balance Sheet upon the announcement of the dividend distribution by the Company's Board of Management and the announcement of the record date for receiving dividends by the Vietnam Securities Depository and Clearing Corporation.

2.18 Revenue

Revenue is recognized when the Company is likely to obtain economic benefits that can be reliably measured. Revenue is measured at the fair value of the consideration received or receivable, net of trade discounts, sales allowances, and sales returns. The following specific recognition criteria must also be met:

Revenue from electricity sales is recognized monthly immediately after the power output generated to the national grid is confirmed by the Electricity Power Trading Company (EPTC) and the National Load Dispatch Center (NSMO).

Revenue from rendering services

- The stage of completion of the transaction can be measured reliably..

Financial Income

Financial income includes interest income from bank deposits and other financial income, which are recognized when both of the following conditions are satisfied:

- It is probable that the economic benefits associated with the transaction will flow to the Company
- The revenue can be measured reliably.

Dividends and shared profits are recognized when the Company's right to receive payment is established.

2.19 Cost of Goods Sold (Electricity) and Services Rendered

The Cost of Goods Sold (electricity) and services rendered is recognized in a manner consistent with the revenue generated during the period and ensures compliance with the prudence principle. Cases of material wastage exceeding norms, expenses exceeding normal norms, and lost inventories, after deducting the responsibilities of the involved groups or individuals, are fully and timely recognized in the Cost of Goods Sold for the period.

2.20 Finance Expenses

Expenses recognized as financial expenses include: costs or losses related to financial investment activities and borrowing costs.

The above amounts are recognized at the total amount incurred during the period, without being offset against financial income.

2.21 Corporate income tax

The Company applies the following corporate income tax (CIT) rates:

- 10% or operations of the Thac Mo Solar Power Plant and Dai Nga Hydropower Plant – My Hung Tay Nguyen Joint Stock Company;
- 20% for all other operations.

2.22 Related Parties

Related parties are considered to be those parties that have the ability to control or exercise significant influence over the other party in making decisions on financial and operating policies. The Company's related parties include:

- Entities that directly or indirectly, through one or more intermediaries, control the Company, are controlled by the Company, or are under common control with the Company, including the parent company, subsidiaries, and associates;
- Individuals who directly or indirectly hold voting power in the Company and have significant influence over the Company, key management personnel of the Company, and close family members of these individuals;
- Entities in which the above-mentioned individuals directly or indirectly hold a significant portion of voting power or have significant influence over such entities.

In considering each related party relationship for the purpose of preparing and presenting the separate financial statements, the Company pays attention to the substance of the relationship rather than merely its legal form.

2.23 Segment Information

As the Company's principal activities are electricity generation and investment in the construction of power projects, and its production and business operations are mainly conducted within the territory of Viet Nam, the Company does not prepare segment reports by business sector or by geographical area.

3. Cash and Cash Equivalents

	30/06/2026	01/01/2026
	VND	VND
Cash	5.242.200	200.206.221
Demand deposits	10.579.591.523	10.478.375.732
Cash equivalent (*)	107.015.386.000	149.113.139.726
	117.600.219.723	**159.791.721.679**

(*) As at June 30, 2026, cash equivalents include term deposits with maturities from 1 to 3 months amounting to VND 107 billion, placed at commercial banks with an interest rate of 4.75% per annum.

4. Financial Investments

a. Held-to-Maturity Investments

	30/06/2026	01/01/2026
	VND	VND
a1) Short-term		
Term deposits	760.844.503.000	781.755.888.000
	760.844.503.000	**781.755.888.000**

(*) As at June 30, 2026, held-to-maturity investments consist of term deposits with maturities from 6 to 12 months amounting to VND 746,5 billion placed at commercial banks with interest rates ranging from 4.5% to 7.5% per anum.

4. Financial Investments (Cont.)

b. ***Investment in associates***

		30/06/2026			01/01/2026		
	Address	Ownership interest	Voting rights	Carrying amount under the equity method	Ownershi p interest	Voting rights	Carrying amount under the equity method
	%	%	%	VND	%	%	VND
Thuan Binh Wind Power Joint Stock Company Thuận Bình	Lam Dong, Vietnam	20,00	20,00	176.584.880.615	20,00	20,00	162.835.999.140
Thac Mo Hydroelectric Lake Investment and Exploitation Joint Stock (*)	Lam Dong, Vietnam	29,00	29,00	1.163.275.518	29,00	29,00	1.163.275.518
				177.748.156.133			**163.999.274.658**

The Company has not determined the fair value of these long-term financial investments as Vietnamese Accounting Standards and the Vietnamese Corporate Accounting Regime do not yet provide specific guidance on fair value measurement.

Investments in other entities

	30/06/2026		01/01/2026	
	Original cost	Provision	Original cost	Provision
	VND	VND	VND	VND
Quang Ninh Thermal Power Joint Stock Company	149.580.000.000	-	149.580.000.000	-
Dong Nai Power Electrical Engineering Joint Stock Company	1.280.000.000	-	1.280.000.000	-
	150.860.000.000	**-**	**150.860.000.000**	**-**

5. Short-term trade receivables

	30/06/2026 VND	01/01/2026 VND
Related parties	**198.632.616.054**	**217.012.476.408**
Power Trading Company - Vietnam Electricity (EVN)	177.584.690.534	176.865.160.336
Vietnam Electricity (EVN)	3.103.590.502	7.953.749.049
Central Power Corporation	9.502.290.709	16.724.341.200
Southern Power Corporation	8.413.646.461	15.440.822.499
Dong Nai Power Company – Branch Of Southern Power Corporation	28.397.848	28.403.324
Other parties	**3.278.186.381**	**1.989.387.667**
	201.910.802.435	**219.001.864.075**

6. Advances to suppliers

	30/06/2026 VND	01/01/2026 VND
Other parties		
Long Bien Transmission Joint Stock Company	36.916.000.000	
Dai Tam Son Company Limited	9.763.987.640	
Sai Gon Ban Mai Commercial Company Limited	18.394.864.272	
Other	2.459.071.063	4.487.008.991
	67.533.922.975	**4.487.008.991**

7. Other receivables

	30/06/2026	01/01/2026
	VND	VND
a) Short-term		
a.1) Details by nature		
Others	18.861.827.664	19.493.960.197
	18.861.827.664	**19.493.960.197**
a.2) Details by object		
Related parties	**411.210.801**	**7.827.021.362**
Vietnam Electricity (EVN)	411.210.801	7.827.021.362
Other parties	**18.450.616.863**	**11.666.938.835**
	18.861.827.664	**19.493.960.197**
b) Long-term		
Deposits and security deposits	960.766.200	955.107.000
	960.766.200	**955.107.000**

8. Inventories

	30/06/2026	01/01/2026
	VND	VND
Raw materials, supplies	707.239.631	690.454.079
Tools, equipment	155.200	155.200
Cost for work in process	99.132.629	1.390.287.415
	806.527.460	**2.080.896.694**

9. Prepaid expenses

	30/06/2026	01/01/2026
	VND	VND
a) Short-term		
Other	3.364.468.947	1.850.640.856
	3.364.468.947	**1.850.640.856**
b) Long-term		
Other	8.340.180.836	9.151.029.652
	8.340.180.836	**9.151.029.652**

10. Intangible fixed assets

	Land use rights (*)	Edit Workbook Licenses and computer software	Total
	VND	VND	VND
Historical cost			
As at 01/01/2026	16.325.753.650	6.303.811.776	22.629.565.426
Other increase	-	-	-
As at 30/06/2026	**16.325.753.650**	**6.303.811.776**	**22.629.565.426**
Accumulated amortization			
As at 01/01/2026	6.824.871.122	2.300.073.608	9.124.944.730
Depreciation expense for the period	254.236.872	386.622.054	640.858.926
Amortization		159.333.336	159.333.336
As at 30/06/2026	**7.079.107.994**	**2.846.028.998**	**9.925.136.992**
Net carrying amount			
As at 01/01/2026	9.500.882.528	4.003.738.168	13.504.620.696
As at 30/06/2026	**9.246.645.656**	**3.457.782.778**	**12.704.428.434**

- The cost of fully amortized intangible fixed assets that are still in use at the end of the period is VND 1.207.902.598.

11. Tangible Fixed Assets

	Buildings and structures	Machinery and equipment	Vehicles equipment	Management equipment	Total
	VND	VND	VND	VND	VND
Historical cost					
As at 01/01/2026	1.757.769.967.196	1.332.794.275.966	191.791.748.508	53.020.915.780	3.335.376.907.450
Purchase	-	4.323.000.000	-	164.824.074	4.487.824.074
Disposal	-	-	-	-	-
As at 30/06/2026	**1.757.769.967.196**	**1.337.117.275.966**	**191.791.748.508**	**53.185.739.854**	**3.339.864.731.524**
Accumulated amortization					
As at 01/01/2026	1.488.363.043.965	959.308.797.999	145.638.226.578	23.986.861.758	2.617.296.930.300
Depreciation	12.694.013.928	33.060.884.143	3.700.902.732	3.212.818.756	52.668.619.559
Liquidation	-	493.061.370	-	231.395.388	724.456.758
Disposal	-	-			
As at 30/06/2026	**1.501.057.057.893**	**992.862.743.512**	**149.339.129.310**	**27.431.075.902**	**2.670.690.006.617**
Net carrying amount					
As at 01/01/2026	269.406.923.231	373.485.477.967	46.153.521.930	29.034.054.022	718.079.977.150
As at 30/06/2026	**256.712.909.303**	**344.254.532.454**	**42.452.619.198**	**25.754.663.952**	**669.174.724.907**

The cost of fully depreciated tangible fixed assets that are still in use at the end of the period is: 1.963.325.510.333 VND
The carrying amount at year-end of tangible fixed assets pledged as collateral for borrowings is: 294.494.331.704 VND

12. Borrowing and Finance Lease Liabilities

		01/01/2026	Transactions during the period		30/06/2026
		Value	Increase	Decrease	Value
		VND	VND	VND	VND
a) Short-term					
Current maturities of long-term debt		52.053.956.580	25.426.978.290	26.026.978.290	51.453.956.580
Shinhan Viet Nam Limited	(1)	50.853.956.580	25.426.978.290	25.426.978.290	50.853.956.580
Bank for Investment and Development of Vietnam Joint Stock Commercial Bank – Nam Gia Lai Branch	(2)	1.200.000.000	-	600.000.000	600.000.000
		52.053.956.580	**25.426.978.290**	**13.013.489.145**	**51.453.956.580**
b) Long-term					
Shinhan Viet Nam Limited	(1)	203.415.826.323	-	25.426.978.290	177.988.848.033
Bank for Investment and Development of Vietnam Joint Stock Commercial Bank – Nam Gia Lai Branch	(2)	4.500.000.000			4.500.000.000
		207.915.826.323	**-**	**25.426.978.290**	**182.488.848.033**
Amounts due within 12 months		**52.053.956.580**			**51.453.956.580**
Amount due after 12 months		**207.915.826.323**			**182.488.848.033**

The bank borrowings are secured by mortgage agreements with the lenders, and all security interests have been duly registered.

13. Short-term Trade Payables

	30/06/2026	01/01/2026
	VND	VND
Related parties	**1.751.585.742**	**11.242.543.320**
Power Engineering Consulting Joint Stock Company 3	1.401.934.103	10.085.972.647
Power Engineering Consulting Joint Stock Company 2	138.972.373	598.850.179
Power Engineering Consulting Joint Stock Company 1	88.075.266	88.075.266
A Vuong Hydropower Joint Stock Company	122.604.000	140.940.000
Information And Communications Technology Company Of Vietnam Electricity (EVNICT)	-	304.583.145
Dong Nai Hydropower Joint Stock Company		24.122.083
Other parties	**20.132.303.165**	**90.368.980.681**
	21.883.888.907	**101.611.524.001**

14. Accrued expenses

	30/06/2026	01/01/2026
	VND	VND
Accrued loan interest	386.972.848	449.703.755
Other	13.992.133.776	2.213.643.104
	14.379.106.624	**2.663.346.859**

15. Taxes and amounts payable to the stable budget

	01/01/2026		Arising amount		30/06/2026	
	Receivables	Payables	Receivables	Payables	Receivables	Payables
	VND	VND	VND	VND	VND	VND
Value Added Tax	-	3.072.990.608	21.669.272.192	21.690.470.910	-	3.094.189.326
Forest environmental service fees	-	7.322.448.420	12.885.624.396	12.304.957.068	-	6.741.781.092
Corporate income tax	-	47.428.299.423	58.276.770.196	29.751.578.522	-	18.903.107.749
Personal income tax	1.321.841.505	6.105.959	2.525.989.705	899.501.199	2.942.224.052	-
Natural Resource Consumption Tax	-	6.057.014.431	38.004.787.006	37.726.820.409	-	5.779.047.834
Water resource exploitation licensing fees	-	-	5.688.044.000	5.688.044.000	-	-
Land and housing tax, and rental	121.111.799	-	959.293.897	959.293.897	121.111.799	-
Other	-	-	22.695.700	22.695.700	-	-
	1.442.953.304	**63.886.858.841**	**140.032.477.092**	**109.043.361.705**	**3.063.335.851**	**34.518.126.001**

16. Owner's equity

a. Reconciliation table of changes in equity

	Contributed charter capital	Other capital	Investment and development fund	Retained earnings	Non-controlling interests	Total
	VND	VND	VND	VND	VND	VND
As at 01/01/2025	**700.000.000.000**	**284.663.534.134**	**111.499.166.376**	**405.680.327.257**	**38.061.487.644**	**1.539.904.515.411**
Net profit for the previous period	-	-	-	317.453.016.277	5.601.575.220	323.054.591.497
Appropriation to the development investment fund	-	-	105.757.953.862	(107.117.003.862)	1.359.050.000	-
Reversal of the development investment fund			(2.140.950.000)	3.500.000.000	(1.359.050.000)	
Investment in fixed assets using the developme	-	59.487.402.759	(59.487.402.759)	-	-	-
Appropriation to the bonus and welfare fund	-	-	-	(9.678.434.800)	(657.780.200)	(10.336.215.000)
Dividend distribution	-	-	-	(154.000.000.000)	(5.591.802.600)	(159.591.802.600)
As at 31/12/2025	**700.000.000.000**	**344.150.936.893**	**155.628.767.479**	**455.837.904.872**	**37.413.480.064**	**1.693.031.089.308**
As at 01/01/2026	**700.000.000.000**	**344.150.936.893**	**155.628.767.479**	**455.837.904.872**	**37.413.480.064**	**1.693.031.089.308**
Profit for the period	-	-	-	169.822.779.381	1.511.345.765	171.334.125.146
Appropriation to the development investment fund	-		154.219.272.503	(154.219.272.503)	-	
Acquisition of PPE financed by the Development Investment Fund.	-	4.066.648.200	(4.066.648.200)			
Appropriation to the bonus and welfare fund				(12.425.102.295)	(619.862.705)	(13.044.965.000)
Dividends for 2025					(4.970.491.200)	(4.970.491.200)
As at 30/06/2026	**700.000.000.000**	**348.217.585.093**	**305.781.391.782**	**459.016.309.455**	**33.334.471.924**	**1.846.349.758.254**

(*) **Details of Owner's Capital Investment**

	30/06/2026 VND	%	01/01/2026 VND	%
Power Generation Joint Stock Corporation 2	363.415.000.000	51,92	363.415.000.000	51,92
REE Energy Company Limited	298.437.400.000	42,63	298.437.400.000	42,63
Others	38.147.600.000	5,45	38.147.600.000	5,45
	700.000.000.000	**100**	**700.000.000.000**	**100**

b. Shares

	30/06/2026 Share	01/01/2026 Share
Quantity of Authorized issuing shares	70.000.000	70.000.000
Quantity of issued shares	70.000.000	70.000.000
- Common share	70.000.000	70.000.000
Quantity of outstanding shares in circulation	70.000.000	70.000.000
- Common share	70.000.000	70.000.000

Par value of shares: VND 10,000 per share.

c. Funds

	30/06/2026 VND	01/01/2026 VND
Development and investment fund	305.781.391.782	155.628.767.479

17. Off-balance sheet items

Operating lease assets

The Company is currently leasing assets under the following agreements:

- Office lease agreement No. HD596/et/REE/22 dated April 15, 2022 with R.E.E Real Estate Management and Operation Company Limited, for leasing a portion of the Etown 1 building for office use. The lease term is 5 years, from May 20, 2022 to May 19, 2027. Office rental payments are made on a quarterly basis.
- The Company has land lease agreements in Dong Nai Province for use as office premises, construction of hydropower projects, and solar power plants. Under these agreements, the Company is required to pay annual land rental fees for most contracts until their expiry dates.

18. Revenue From Sales Of Goods And Services

	From 01/01/2026 to 30/06/2026	From 01/01/2025 to 30/06/2025
	VND	VND
Revenue	**350.729.446.648**	**320.609.153.175**
Electricity sales	343.873.800.391	316.206.778.312
Service rendered	6.855.646.257	4.402.374.863
	350.729.446.648	**320.609.153.175**
Including revenue from affiliated persons (Note 25)	**347.120.233.191**	**319.444.224.485**

19. Cost of goods sold and sevices rendered

	From 01/01/2026 to 30/06/2026	From 01/01/2025 to 30/06/2025
	VND	VND
Electricity sales	164.172.428.781	145.695.003.039
Service rendered	4.890.299.347	2.766.297.297
	169.062.728.128	**148.461.300.336**
In which, purchases from affiliated persons (Note 25)	**2.165.768.275**	**2.637.519.530**

20. Financial Income

	From 01/01/2026 to 30/06/2026	From 01/01/2025 to 30/06/2025
	VND	VND
Interest on deposits and loans	22.513.652.867	7.919.248.215
Dividends	13.680.000.000	5.000.000.000
	36.193.652.867	**12.919.248.215**

21. Financial Expenses

	From 01/01/2026 to 30/06/2026	From 01/01/2025 to 30/06/2025
	VND	VND
Interest on loans	9.462.880.699	10.095.555.362
	9.462.880.699	**10.095.555.362**

22. General and administrative expenses

	From 01/01/2026 to 30/06/2026	From 01/01/2025 to 30/06/2025
	VND	VND
Labour cost	8.104.737.959	9.274.742.819
Fixed asset depreciation costs	2.226.806.841	1.890.799.602
Other	20.663.875.341	18.613.589.566
	30.995.420.141	**29.779.131.987**

23. Production and Business Expenses by Element

	From 01/01/2026 to 30/06/2026	From 01/01/2025 to 30/06/2025
	VND	VND
Natural resource taxes, forest environmental service fees	55.350.160.477	52.122.363.517
Labour cost	21.076.440.223	26.193.276.623
Fixed asset depreciation costs	53.309.478.485	49.574.357.085
Other	70.322.069.084	50.350.435.098
	200.058.148.269	**178.240.432.323**

24. Comaprative figures

Under Circular No. 200/2014/TT-BTC			Under Circular No. 99/2025/TT-BTC			
BALANCE SHEET			**STATEMENT OF FINANCIAL POSITION**			
Code	**Items**	**01/01/2026**	**Code**	**Items**	**01/01/2026**	**Change**
A	**Assets**	**806.259.167.107**	**A**	**Assets**	**806.259.167.107**	
123	Held-to-maturity investments	767.800.000.000	123	Held-to-maturity investments	781.755.888.000	Reclassification and renaming
136	Other short-term receivables	33.449.848.197	135	Other short-term receivables	19.493.960.197	Reclassification
151	Short-term prepaid expenses	1.740.081.304	161	Short-term prepaid expenses	1.740.081.304	Renamed
261	Long-term prepaid expenses	3.269.237.606	271	Long-term prepaid expenses	3.269.237.606	Renamed
B	**Equity and liabilities**	**84.486.321.772**	**B**	**Equity and liabilities**	**84.486.321.772**	
319	Other short-term payables	84.486.321.772	313	Dividends and profit payable	82.540.936.883	Reclassification and renaming
			320	Other short-term payables	1.945.384.889	Reclassification

25. Transactions and balances with related partie

List and relation between related parties and the company detail as follows

Related parties	Relationship
Board of Directors	
Mr Huynh Van Khanh	Chairman of the BOD
Mr. Nguyen Le Hoang	Member of the BOD
Mr Nguyen Quang Quyen	Member of the BOD
Mr Le Tuan Hai	Member of the BOD
Mr Pham Minh Tri	Member of the BOD
Board of Management	
Mr. Nguyen Le Hoang	Chief Executive Office
Mr. Dao Nguyen Hanh (appointed from February 10, 2026)	Deputy General Director
Mr Dinh Van Son	Deputy General Director
Ms Le Nguyen Khanh Linh	Head of the BOS
Ms Lai Le Huong	Member of the BOS
Ms Doan Su Ngoc Tran	Member of the BOS
Ms Bui Thi Kim Na	Chief Accountant
Vietnam Electricity	Ultimate parent company
Power Generation Joint Stock Corporation 2	Parent Company
REE Energy Company Limited	Major shareholder
REE Tra Vinh WP CO.,LTD	Affiliated company of Mr. Nguyen Quang Quyen - Member of the Board
My Hung Tay Nguyen Joint Stock Company	Subsidiary
Dakrosa Hydropower Joint Stock Company	Subsidiary
Thuan Binh Wind Power Joint Stock Company	Associate
Thac Mo Hydro Power Joint Stock Company	Associate
Information And Communications Technology Company	Group member company
A Vuong Hydropower Joint Stock Company	Group member company
Power Engineering Consulting Joint Stock Company 1 ("PECC1")	Group member company
Power Engineering Consulting Joint Stock Company 2 ("PECC2")	Group member company
Power Engineering Consulting Joint Stock Company 3 ("PECC3")	Group member company
Power Engineering Consulting Joint Stock Company 4 ("PECC4")	Group member company
Southern Electrical Testing Company	Group member company
Ho Chi Minh City Power Testing Company	Group member company
Quang Ninh Thermal Power Joint Stock Company	A company that received capital contribution from TMP
Dong Nai Power Electrical Engineering Joint Stock Company	Group member company
Hydropower Project Management Board No.6	Group member company
Power Trading Company - Vietnam Electricity (EVN)	Group member company
Song Bung Hydropower Company	Group member company
Southern Power Corporation (EVNSPC)	Group member company
Dong Nai Power Company - Branch of Southern Power Corporation LLC (formerly Binh Phuoc Power Company - Branch of Southern Power Corporation LLC).	Group member company

25. Transactions and balances with related partie (Cont.)

In addition to the information with related parties presented in the above notes, the Company also had transactions during the period with related parties as follows:

	From 01/01/2026 to 30/06/2026	From 01/01/2025 to 30/06/2025
	VND	VND
Electricity sales and service provision	**347.120.233.191**	**319.444.224.485**
Power Trading Company -Vietnam Electricity (EVN)	343.873.800.391	316.206.778.312
Vietnam Electricity (EVN)	2.873.694.910	2.873.694.910
Dong Nai Power Company – Branch Of Southern Power Corporation	171.321.754	171.784.488
Central Power Corporation	201.416.136	191.966.775
Purchases	**2.165.768.275**	**2.637.519.530**
Dong Nai Power Company – Branch Of Southern Power Corporation	2.104.418.199	2.552.907.331
Central Power Corporation	61.350.076	84.612.199
Dividend income	**13.500.000.000**	**-**
Quang Ninh Thermal Power Joint Stock Company	13.500.000.000	-
Dividends payment	**66.185.240.000**	**-**
Power Generation Joint Stock Corporation 2	36.341.500.000	-
REE Energy Company Limited	29.843.740.000	-

The remuneration of the Board of Directors, the Board of Management, the Chief Accountant, and the Supervisory Board for the first six months of 2026 was as follows:

		From 01/01/2026 to 30/06/2026	From 01/01/2025 to 30/06/2025
		VND	VND
Board of Chairman		**717.423.000**	**721.626.000**
Mr. Huynh Van Khanh		330.108.000	246.006.000
Mr. Nguyen Quang Quyen		58.173.000	39.636.000
Mr Le Tuan Hai		58.173.000	39.636.000
Mr Pham Minh Tri		270.969.000	198.174.000
Mr. Nguyen Van Non	Relieved of duties on September 30, 2025	-	198.174.000
Board of Management		**786.338.858**	**338.280.552**
Mr. Nguyen Le Hoang		327.060.000	
Mr. Nguyen Hung Luong	Retired effective December 1, 2025	-	169.140.276
Mr Dinh Van Son		246.573.858	169.140.276
Mr. Dao Nguyen Hanh	Appointed from February 10, 2026	212.705.000	
Chief Accountant		**211.514.500**	**169.140.276**
Bui Thi Kim Na		211.514.500	169.140.276
Board of Supervisors		**397.378.864**	**284.280.000**
Ms. Le Nguyen Khanh Kinh		281.032.864	205.008.000
Ms. Lai Le Huong		58.173.000	39.636.000
Ms. Doan Su Ngoc Tran		58.173.000	39.636.000

S.D.K.K.D:3800311306-C.T.C.P
CÔNG TY CỔ PHẦN THỦY ĐIỆN THÁC MƠ
P.PHƯỚC LONG - TP.ĐỒNG NAI

Hoang Thi Thanh Thuy Preparer	Bui Thi Kim Na Chief Accountant	Nguyen Le Hoang General Director

Dong Nai, July 29, 2026