

**CÔNG TY CỔ PHẦN
THỦY ĐIỆN THÁC MƠ
THAC MO HYDROPOWER
JOINT STOCK COMPANY**

Số: 1082/TMP-TCKT

No.:

**CỘNG HÒA XÃ HỘI CHỦ NGHĨA VIỆT NAM
Độc lập - Tự do - Hạnh phúc
THE SOCIALIST REPUBLIC OF VIETNAM
Independence – Freedom - Happiness**

Đồng Nai, ngày 28 tháng 4 năm 2026

Dong Nai, April 28, 2026

**CÔNG BỐ THÔNG TIN ĐỊNH KỲ
PERIODIC INFORMATION DISCLOSURE**

**Kính gửi: - Ủy ban Chứng khoán Nhà Nước;
- Sở Giao dịch Chứng khoán Thành phố Hồ Chí Minh.
To: - State Securities Commission of Vietnam;
- HoChiMinh Stock Exchange.**

1. Tên tổ chức/*Name of organization*: **Công ty Cổ phần Thủy điện Thác Mơ/
Thac Mo Hydropower Joint Stock Company.**

- Mã chứng khoán/*Stock code*: **TMP.**

- Địa chỉ/*Address*: Khu phố Thác Mơ 5, phường Phước Long, tỉnh Đồng Nai/
Thac Mo 5 Quarter, Phuoc Long Ward, Dong Nai Province.

- Điện thoại liên hệ/*Tel.*: 028.36223376 Fax: 0271.3778268.

- Email: nabtk@tmhpp.com.vn

2. Nội dung thông tin công bố/*Contents of disclosure*:

Công ty Cổ phần Thủy điện Thác Mơ (“Công ty”) công bố Báo cáo tài chính hợp nhất quý 01 năm 2026 (nội dung chi tiết theo Báo cáo tài chính hợp nhất đính kèm)/ *Thac Mo Hydropower Joint Stock Company (“the Company”) discloses the consolidated financial statements for Quarter 1, 2026 (detailed information is provided in the attached consolidated financial statements).*

3. Thông tin này đã được công bố trên trang thông tin điện tử của Công ty vào ngày 28/04/2026 tại đường dẫn <https://tmhpp.com.vn/c3/pages-f/Bao-cao-tai-chinh-5-454.aspx>./ *This information was published on the company’s website on April 28, 2026 as in the link: <https://tmhpp.com.vn/c3/pages-f/Bao-cao-tai-chinh-5-454.aspx>.*

Chúng tôi xin cam kết các thông tin công bố trên đây là đúng sự thật và hoàn toàn chịu trách nhiệm trước pháp luật về nội dung các thông tin đã công bố/ *We hereby certify that the information provided is true and correct and we bear the full responsibility to the law.*

Nơi nhận:

Recipients:

- Như trên/As above;

- CT.HĐQT/

Chairman of the BOD;

- Lưu: VT, TCKT/

Archive: Clerk, Finance and Accounting De.

**ĐẠI DIỆN CTCP THỦY ĐIỆN THÁC MƠ
REPRESENTATIVE OF THAC MO
HYDROPOWER JOINT STOCK COMPANY
NGƯỜI ĐẠI DIỆN THEO PHÁP LUẬT
LEGAL REPRESENTATIVE**



**TỔNG GIÁM ĐỐC/GENERAL DIRECTOR
Nguyễn Lê Hoàng**

Thac Mo Hydro Power Joint Stock Company

Consolidated Financial Statements

Quarter 1, 2026

STATEMENT OF FINANCIAL POSITION
Quarter 1, 2026

Code	ASSETS	Note	31/03/2026	01/01/2026
			VND	VND
100	A. SHORT-TERM ASSETS		1.077.081.146.314	1.189.904.933.796
110	I. Cash and cash equivalents	3	61.460.096.380	159.791.721.679
111	1. Cash		2.946.956.654	10.678.581.953
112	2. Cash equivalents		58.513.139.726	149.113.139.726
120	II. Short-term financial investments	4	678.766.494.000	781.755.888.000
123	1. Held-to-maturity investments		678.766.494.000	781.755.888.000
130	III. Short-term investment		329.696.588.346	242.982.833.263
131	1. Held-to-maturity investments	5	243.935.749.535	219.001.864.075
132	2. Short-term Prepayments to suppliers	6	69.983.626.803	4.487.008.991
135	3. Other short-term receivables	7	15.777.212.008	19.493.960.197
140	IV. Inventories		713.940.279	2.080.896.694
141	1. Inventories	8	713.940.279	2.080.896.694
160	VI. Other short-term assets		6.444.027.309	3.293.594.160
161	1. Short-term prepaid expenses	9	3.207.863.519	1.850.640.856
163	2. Taxes and other receivables from the State	15	3.236.163.790	1.442.953.304
200	B. LONG-TERM ASSETS		1.030.820.500.237	1.062.100.601.390
210	I. Long-term receivables		955.107.000	955.107.000
215	1. Other Long-term receivables	7	955.107.000	955.107.000
220	II. Fixed assets		704.487.759.889	731.584.597.846
221	1. Tangible fixed assets	11	691.383.235.324	718.079.977.150
222	- Historical cost		3.335.500.157.450	3.335.376.907.450
223	- Accumulated depreciation		(2.644.116.922.126)	(2.617.296.930.300)
227	2. Intangible fixed assets	10	13.104.524.565	13.504.620.696
228	- Historical cost		22.629.565.426	22.629.565.426
229	- Accumulated depreciation		(9.525.040.861)	(9.124.944.730)
250	V. Long-term assets in progress		3.258.199.682	3.258.199.682
252	1. Construction in-progress		3.258.199.682	3.258.199.682
260	VI. Long-term financial investments	4	309.859.274.658	314.859.274.658
262	1. Investment in associates, joint ventures		158.999.274.658	163.999.274.658
263	2. Other long-term investments		150.860.000.000	150.860.000.000
270	V. Other long-term assets		12.260.159.008	11.443.422.204
271	1. Long-term prepaid expenses	9	8.657.581.271	9.151.029.652
272	2. Deferred income tax assets	25	421.872.442	421.872.442
273	3. Long-term equipment, materials and spare parts		3.180.705.295	1.870.520.110
280	TOTAL ASSETS		2.107.901.646.551	2.252.005.535.186



Code	RESOURCES	Note	31/03/2026 VND	01/01/2026 VND
300	C. LIABILITIES		354.482.978.514	558.974.445.878
310	I. Short-term liabilities		127.555.871.163	331.415.903.480
311	1. Short-term trade payables	13	26.819.428.013	101.611.524.001
313	2. Dividends and profit payable		15.137.998.303	82.540.936.883
314	3. Tax payables and statutory obligations	15	20.472.803.286	63.886.858.841
315	4. Payables to employees		7.344.434.533	23.151.104.873
316	5. Accrued expenses	14	15.579.805.403	2.663.346.859
320	6. Other short-term payables		1.742.505.201	1.945.384.889
321	7. Short-term borrowings and finance lease liabilities	12	39.040.467.435	52.053.956.580
323	8. Bonus and welfare fund		1.418.428.989	3.562.790.554
330	II. Long-term liabilities		226.927.107.351	227.558.542.398
339	1. Long-term borrowings and finance lease liabilities	12	207.915.826.323	207.915.826.323
344	2. Science and technology development fund		19.011.281.028	19.642.716.075
400	D. EQUITY		1.753.418.668.037	1.693.031.089.308
410	I. Owners' equity	16	1.753.418.668.037	1.693.031.089.308
411	1. Contributed charter capital	16	700.000.000.000	700.000.000.000
411a	- Ordinary shares with voting right		700.000.000.000	700.000.000.000
414	2. Other capital		344.150.936.893	344.150.936.893
418	3. Investment and development fund		155.628.767.479	155.628.767.479
420	4. Retained earnings		520.095.058.269	455.837.904.872
420a	- Retained earnings carried forward from the previous year		455.637.904.872	208.384.888.595
420b	- Retained earnings for the current period		64.457.153.397	247.453.016.277
429	5. Non-controlling interests		33.543.905.396	37.413.480.064
440	TOTAL RESOURCES		2.107.901.646.551	2.252.005.535.186




Hoang Thi Thanh Thuy
Preparer



Bui Thi Kim Na
Chief Accountant




Nguyen Le Hoang
General Director

Dong Nai, April 28, 2026

INCOME STATEMENT
Quarter 1, 2026

Unit: VND

Code	ITEMS	NOTE	Reporting Quarter	
			Current year	Previous year
1	1. Revenue from sales of goods and provision of	18	159.608.100.779	134.656.927.616
2	2. Net revenue from sales of goods and provision of services		-	
10	3. Net revenue from sales of goods and provision of services		159.608.100.779	134.656.927.616
11	4. Cost of goods sold and services rendered	19	82.054.837.167	53.743.935.301
20	5. Gross profit from goods sold and services		77.553.263.612	80.912.992.315
21	6. Gain/(loss) from disposal and liquidation of investment property			
22	7. Financial income	20	15.672.391.159	617.416.853
23	8. Financial expenses		4.596.393.410	5.126.140.669
24	<i>In which: Interest expenses</i>		4.596.393.410	5.126.140.669
25	9. Selling expenses		-	
26	10. General and administrative expenses	22	13.233.733.389	12.484.748.163
30	11. Operating profit		75.395.527.972	63.919.520.336
31	12. Other income		-	-
32	13. Other expenses		-	-
40	14. Other profit		-	-
50	15. Profit before tax		75.395.527.972	63.919.520.336
51	16. Current corporate income tax		9.837.458.043	11.802.230.800
52	17. Deferred corporate income tax income/(expenses)			
60	18. Net profit after tax		65.558.069.929	52.117.289.536
61	19. Profit after tax attributable to the parent company		64.457.153.397	51.181.028.655
62	20. Profit after tax attributable to non-controlling interests		1.100.916.532	936.260.881

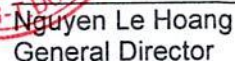


Hoang Thi Thanh Thuy
Preparer



Bui Thi Kim Na
Chief Accountant




Nguyen Le Hoang
General Director

Dong Nai, April 28, 2026

Explanation of fluctuations in consolidated business performance for Q1/2026

Profit after corporate income tax on the Company's consolidated financial statements for Q1/2026 reached VND 65.56 billion, an increase of VND 13.44 billion (equivalent to a 26% increase) compared to the same period in 2025. The main reasons are as follows:

- Revenue from sales of goods and provision of services in Q1/2026 increased compared to the same period last year (Q1/2026: VND 159.61 billion; Q1/2025: VND 134.66 billion), mainly due to higher electricity output generated during the period.

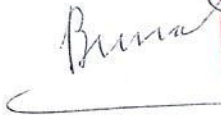
- Financial income in Q1/2026 increased compared to the same period last year (Q1/2026: VND 15.67 billion; Q1/2025: VND 0.62 billion), primarily because the Company recognized dividend income from its investee companies during the period.

CASHFLOW STATEMENT
Quarter 1, 2026

Code	ITEMS	Note	From 01/01/2026	From 01/01/2025
			to 31/03/2026	to 31/03/2025
			VND	VND
	I. CASHFLOW FROM OPERATING ACTIVITIES			
1	Profit before tax		75.395.527.972	63.919.520.336
	Adjustment for			
2	Depreciation and amortization		26.778.192.910	24.949.978.314
5	(Gain) from investing activities		(15.672.391.159)	(617.416.853)
6	Interest expense		4.596.393.410	5.126.140.669
8	Profit from operations before changes in working capital		91.097.723.133	93.378.222.466
9	(Increase)/Decrease in receivables		(86.271.860.036)	(42.592.827.757)
10	((Increase) in inventories		56.771.230	(742.805.726)
11	(Decrease) in payables (excluding interest payables/CIT payables)		(84.631.443.008)	(41.903.952.917)
12	(Increase)/Decrease in prepaid expenses		(863.774.282)	296.289.161
14	Interest paid		(4.618.091.762)	(5.223.737.457)
15	Corporate income tax paid		(48.276.770.196)	(56.193.555.893)
17	Other payments on operating activities		(2.975.796.612)	(8.331.945.128)
20	Net cashflow from operating activities		(136.483.241.533)	(61.314.313.251)
	II. CASHFLOW FROM INVESTING ACTIVITIES			
21	Cash outflows for acquisition and construction of fixed assets and other long-term assets		(123.250.000)	-
24	Cash inflows from recovery of loans and sale of debt instruments of other entities		(136.150.000.000)	(7.000.000.000)
25	Cash outflows for investment in other entities		234.000.000.000	30.000.000.000
27	Interest received, dividends and profit distributions received		25.811.785.159	15.092.162.209
30	Net cashflow from investing activities		123.538.535.159	38.092.162.209
	III. CASHFLOW FROM FINANCING ACTIVITIES			
35	Repayment of finance lease principal		(13.013.489.145)	(12.963.489.145)
36	Dividends and profit distributions paid to owners		(72.373.429.780)	(505.338.298)
40	Net cash flow from financing activities		(85.386.918.925)	(13.468.827.443)
50	Net cashflow during the period		(98.331.625.299)	(36.690.978.485)
60	Cash and cash equivalent at the	3	159.791.721.679	107.540.697.741
61	Effect of exchange rate fluctuation		-	-
70	Cash and cash equivalent at the end of the period	3	61.460.096.380	70.849.719.256




Hoang Thi Thanh Thuy
Preparer



Bui Thi Kim Na
Chief Accountant




Nguyen Le Hoang
General Director

Dong Nai, April 28, 2026

CONSOLIDATED FINANCIAL STATEMENTS NOTE
Quarter 1, 2026

1. CHARACTERISTICS OF THE ENTERPRISE'S OPERATIONS

a. Form of Capital Ownership

Thac Mo Hydropower Joint Stock Company (the "Company"), formerly Thac Mo Hydropower Plant, a dependent accounting unit of Vietnam Electricity Corporation (now Vietnam Electricity Group – "EVN"), is a joint stock company established and operating under Enterprise Registration Certificate No. 4403000108 issued by the Department of Planning and Investment of Binh Phuoc Province on January 1, 2008, and its subsequent amendments, with the most recent amendment being Enterprise Registration Certificate No. 3800311306 (11th amendment) dated October 1, 2025.

The Company's head office is located at Thac Mo 5 Quarter, Phuoc Long Ward, Dong Nai Province, Vietnam.

The Company's shares are listed on the Ho Chi Minh City Stock Exchange (HOSE) under the ticker symbol TMP.

b. Business Line and Scope

The Company's principal business operations include:

- ▶ Production and trading of electric power;
- ▶ Management, operation, maintenance, repair, renovation, and installation of electrical equipment, hydraulic structures, and architectural works of power plants;
- ▶ Investment in the construction of power source projects; construction and installation of transmission lines and substations.

c. Company Structure

The Company has subsidiaries consolidated in the Consolidated Financial Statements, including:

<u>Company Name</u>	<u>Address</u>	<u>Business Operation</u>	<u>Ownership Ratio</u>	<u>Voting Right</u>
My Hung Tay Nguyen Joint Stock Company	Lam Dong, Vietnam	Hydropower business	99.92%	100%
Dakrosa Hydropower Joint Stock Company	Gia Lai, Vietnam	Hydropower business	61.17%	61.17%

d. The number of employees as of March 31, 2026 was 153.

2. ACCOUNTING REGIME AND POLICIES APPLIED AT THE COMPANY

2.1 Accounting period and currency

The Company's annual accounting period starts on January 1 and ends on December 31 every year.

The currency used for accounting records is Vietnamese Dong ("VND").

2.2 Applicable Accounting Standards and Regime

Applicable Accounting Regime

The Company applies the Corporate Accounting Regime issued under Circular No. 99/2025/TT-BTC dated October 27, 2025 of the Ministry of Finance.

Statement of compliance with Accounting Standards and Accounting Regime

The Company has applied Vietnamese Accounting Standards and the relevant guidance documents issued by the State. The financial statements are prepared and presented in full compliance with all applicable standards, circulars guiding the implementation of such standards, and the prevailing corporate accounting regime.

The Company also applies the Corporate Accounting Regime applicable to Vietnam Electricity (EVN), issued under Official Letter No. 7875/EVN-TCKT dated December 10, 2025.

2.3 Basis of preparation of consolidated financial statements

The Company's consolidated financial statements are prepared based on the consolidation of the Company's separate financial statements and the financial statements of its subsidiaries over which the Company has control (the subsidiaries), for the accounting period from January 1, 2026 to March 31, 2026. Control is achieved when the Company has the power to govern the financial and operating policies of the investees so as to obtain benefits from their activities.

The financial statements of the subsidiaries are prepared using accounting policies consistent with those of the Company. Where necessary, adjustments are made to the financial statements of the subsidiaries to ensure consistency with the accounting policies applied by the Company.

Significant balances, income and expenses, including unrealized gains or losses arising from intra-group transactions, are eliminated in the consolidation process.

Non-controlling interests represent the portion of profit or loss and net assets of subsidiaries not held by the Company.

2.4 Accounting Estimates

The preparation of the Company's separate financial statements in accordance with Vietnamese Accounting Standards, the Vietnamese Corporate Accounting Regime, and relevant legal regulations on the preparation and presentation of separate financial statements requires the Board of Management to make estimates and assumptions that affect the reported amounts of liabilities, assets, and the disclosure of contingent liabilities and assets at the end of the financial year, as well as the reported amounts of revenue and expenses during the accounting period.

Significant estimates and assumptions affecting the separate financial statements include:

- Allowance for doubtful receivables
- Provision for inventory obsolescence
- Estimated useful lives of fixed assets
- Amortization period of prepaid expenses
- Classification and provision for financial investments
- Corporate income tax estimation

These estimates and assumptions are regularly reviewed based on past experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances and have a material impact on the Company's separate financial statements, as assessed by the Board of Management.

2.5 Cash and Cash Equivalents

Cash comprises demand deposits at banks.

Cash equivalents are short-term investments that are highly liquid, readily convertible to a known amount of cash, and subject to an insignificant risk of changes in value, with a maturity period not exceeding three months from the date of investment.

2.6 Financial Investments

Investments in subsidiaries and associates are initially recognized in the accounting records at cost. After initial recognition, these investments are measured at cost less any provision for impairment.

Equity investments in other entities include investments in equity instruments of entities over which the Company does not have control, joint control, or significant influence. The initial carrying amount of these investments is determined at cost. Subsequent to initial recognition, these investments are measured at cost less any provision for impairment.

2.7 Receivables

Receivables are monitored in detail by maturity, debtor, currency, and other factors in accordance with the Company's management requirements. Receivables are classified as short-term or long-term in the separate financial statements based on their remaining terms at the reporting date.

Provision for doubtful debts is made for receivables that are overdue according to economic contracts, loan agreements, contractual commitments, or debt commitments, as well as for receivables not yet due but considered unlikely to be collected. The provision for overdue receivables is determined based on the original repayment schedule under the initial sales contracts, without considering any extensions agreed between the parties. For receivables not yet due, provisions are made when the debtor is bankrupt, in the process of liquidation, missing, absconded, or when a potential loss is reasonably estimated.

2.8 Inventories

Inventories are initially recognized at cost, which includes purchase costs, conversion costs, and other directly attributable costs incurred in bringing the inventories to their present location and condition. After initial recognition, at the time of preparing the separate financial statements, if the net realizable value of inventories is lower than cost, inventories are measured at net realizable value.

Net realizable value is estimated based on the selling price of inventories less estimated costs to complete the products and estimated costs to sell them.

The value of inventories is determined using the monthly weighted average method. Inventories are accounted for using the perpetual inventory method.

Work in progress is accumulated based on actual costs incurred for each type of unfinished product.

Provision for inventory obsolescence is recognized at the end of the period based on the difference between the cost of inventories and their net realizable value when cost exceeds net realizable value.

2.9 Fixed Assets

Tangible fixed assets and intangible fixed assets are initially recognized at cost. During their use, tangible and intangible fixed assets are carried at cost, accumulated depreciation/amortization, and net book value.

Subsequent Measurement

If subsequent expenditures are assessed to increase the future economic benefits expected to be derived from the use of the tangible fixed assets beyond the initially assessed standard of performance, these expenditures are capitalized as an increase in the cost of the tangible fixed assets.

Other expenditures incurred after the fixed assets have been put into operation, such as repair, maintenance, and overhaul costs, are recognized in the income statement during the period in which they are incurred.

Depreciation is calculated using the straight-line method over the following estimated useful lives:

▶ Buildings and architectural structures	10 – 25 year
▶ Machinery and equipment	05 – 12 year
▶ Vehicles and transmission equipment	10 – 20 year
▶ Office equipment and tools	03 – 10 year
▶ Land use rights	29 – 34 year
▶ Computer software	03 year

2.10 Construction in progress

Construction in progress includes fixed assets under acquisition and construction as at the end of the accounting period and is recorded at cost. This cost comprises construction costs, machinery and equipment installation costs, and other directly attributable costs.

2.11 Operating leases

Operating leases are leases of fixed assets where substantially all the risks and rewards of ownership remain with the lessor. Lease payments under operating leases are recognized in the income statement on a straight-line basis over the lease term.

2.12 Prepaid expenses

Expenses incurred that relate to the operating results of multiple accounting periods are recorded as prepaid expenses and are allocated gradually to operating results in subsequent periods.

The recognition and allocation of long-term prepaid expenses to production and business expenses for each accounting period are based on the nature and level of each type of expense, using appropriate allocation methods and criteria.

The Company's prepaid expenses include:

- ▶ Prepaid land rental: including land lease payments and related costs for land for which the Company has obtained a land use right certificate but does not qualify for recognition as an intangible fixed asset under Circular No. 45/2013/TT-BTC dated April 25, 2013 issued by the Ministry of Finance guiding the management, use, and depreciation of fixed assets, as well as other costs incurred to ensure the use of leased land. These expenses are recognized in the separate income statement on a straight-line basis over the land lease term.
- ▶ Other prepaid expenses: recorded at cost and allocated on a straight-line basis over their useful lives ranging from 1 to 3 years or in accordance with the contractual term.

2.13 Payables

Payables are monitored by maturity, creditor, currency, and other factors required for the Company's management purposes. Payables are classified as current and non-current on the Consolidated Financial Statements based on their remaining maturity as of the reporting date.

2.14 Borrowings and Finance Lease Liabilities

Borrowings are monitored by each lender, each loan agreement, and the maturity of the borrowings. In the case of foreign currency borrowings, detailed monitoring is performed by currency.

2.15 Borrowing Costs

Borrowing costs are recognized as production and business expenses in the period in which they are incurred, except for borrowing costs directly related to the investment in construction or the production of a qualifying asset, which are capitalized into the value of that asset, when the conditions stipulated in Vietnamese Accounting Standard No. 16 "Borrowing Costs" are met.

2.16 Accrued Expenses

Payables for goods and services received from sellers or provided to buyers during the reporting period but not yet paid, and other payables such as accrued interest expense, electricity trading costs, asset protection costs, and other accrued expenses are recognized in the production and business expenses of the reporting period.

The recognition of accrued expenses in the production and business costs of the period is carried out based on the matching principle between revenue and expenses incurred during the period. Accrued expenses will be settled against the actual costs incurred. The difference between the accrued amount and the actual expense is reversed.

2.17 Equity

Owner's capital investment is recognized at the amount of capital actually contributed by the owners.

Other capital within Equity reflects the business capital formed by additions from business results or from gifts, donations, sponsorships, or asset revaluation (if permitted to increase or decrease Owner's capital investment).

Undistributed profit after tax reflects the after-tax business results (profit or loss) and the Company's situation regarding the distribution of profit or treatment of losses.

Dividends payable to shareholders are recognized as a liability on the Company's Balance Sheet upon the announcement of the dividend distribution by the Company's Board of Management and the announcement of the record date for receiving dividends by the Vietnam Securities Depository and Clearing Corporation.

2.18 Revenue

Revenue is recognized when the Company is likely to obtain economic benefits that can be reliably measured. Revenue is measured at the fair value of the consideration received or receivable, net of trade discounts, sales allowances, and sales returns. The following specific recognition criteria must also be met:

Revenue from electricity sales is recognized monthly immediately after the power output generated to the national grid is confirmed by the Electricity Power Trading Company (EPTC) and the National Load Dispatch Center (NSMO).

Revenue from rendering services

- ▶ The stage of completion of the transaction can be measured reliably.

Financial income

Financial income includes interest income from bank deposits and other financial income, which are recognized when both of the following conditions are satisfied:

- ▶ It is probable that the economic benefits associated with the transaction will flow to the Company;
- ▶ The revenue can be measured reliably.

Dividends and shared profits are recognized when the Company's right to receive payment is established.

2.19 Cost of Goods Sold (Electricity) and Services Rendered

The Cost of Goods Sold (electricity) and services rendered is recognized in a manner consistent with the revenue generated during the period and ensures compliance with the prudence principle. Cases of material wastage exceeding norms, expenses exceeding normal norms, and lost inventories, after deducting the responsibilities of the involved groups or individuals, are fully and timely recognized in the Cost of Goods Sold for the period.

2.20 Finance Expenses

Expenses recognized as financial expenses include: costs or losses related to financial investment activities and borrowing costs.

The above amounts are recognized at the total amount incurred during the period, without being offset against financial income.

2.21 Corporate income tax

The Company applies the following corporate income tax (CIT) rates:

- ▶ 10% for operations of the Thac Mo Solar Power Plant and Dai Nga Hydropower Plant – My Hung Tay Nguyen Joint Stock Company;
- ▶ 20% for all other operations.

2.22 Related Parties

Related parties are considered to be those parties that have the ability to control or exercise significant influence over the other party in making decisions on financial and operating policies. The Company's related parties include:

- ▶ Entities that directly or indirectly, through one or more intermediaries, control the Company, are controlled by the Company, or are under common control with the Company, including the parent company, subsidiaries, and associates;
- ▶ Individuals who directly or indirectly hold voting power in the Company and have significant influence over the Company, key management personnel of the Company, and close family members of these individuals;
- ▶ Entities in which the above-mentioned individuals directly or indirectly hold a significant portion of voting power or have significant influence over such entities.

In considering each related party relationship for the purpose of preparing and presenting the separate financial statements, the Company pays attention to the substance of the relationship rather than merely its legal form.

2.23 Segment Information

As the Company's principal activities are electricity generation and investment in the construction of power projects, and its production and business operations are mainly conducted within the territory of Viet Nam, the Company does not prepare segment reports by business sector or by geographical area.

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	<u>31/03/2026</u>	<u>01/01/2026</u>
	VND	VND
Tiền mặt	5.215.500	200.206.221
Tiền gửi không kỳ hạn	2.941.741.154	10.478.375.732
Các khoản tương đương tiền (*)	58.513.139.726	149.113.139.726
	<u>61.460.096.380</u>	<u>159.791.721.679</u>

(*) As at March 31, 2026, cash equivalents include term deposits with maturities from 1 to 3 months amounting to VND 58.5 billion, placed at commercial banks with an interest rate of 4.75% per annum.

4. Financial Investments**a. Held-to-Maturity Investments**

	<u>31/03/2026</u>	<u>01/01/2026</u>
	VND	VND
a1) Ngắn hạn		
Tiền gửi có kỳ hạn	678.766.494.000	781.755.888.000
	<u>678.766.494.000</u>	<u>781.755.888.000</u>

(*) As at March 31, 2026, held-to-maturity investments consist of term deposits with maturities from 6 to 12 months amounting to VND 678.76 billion, placed at commercial banks with interest rates ranging from 4.5% to 7.5% per annum.

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4. Financial Investments (Cont.)

b. Investment in associates

	31/03/2026				01/01/2026			
	Address	Ownership interest	Voting rights	Carrying amount under the equity method	Ownership interest	Voting rights	Carrying amount under the equity method	VND
	%	%	%	VND	%	%	VND	VND
Thuan Binh Wind Power Joint Stock Company	Lam Dong, Viet Nam	20,00	20,00	157.835.999.140	20,00	20,00	162.835.999.140	
Thac Mo Hydroelectric Lake Investment and Exploitation Joint Stock Company (*)	Dong Nai, Viet nam	29,00	29,00	1.163.275.518	29,00	29,00	1.163.275.518	
				158.999.274.658			163.999.274.658	

The Company has not determined the fair value of these long-term financial investments as Vietnamese Accounting Standards and the Vietnamese Corporate Accounting Regime do not yet provide specific guidance on fair value measurement.

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	31/03/2026		01/01/2026	
	Original cost	Provision	Original cost	Provision
	VND	VND	VND	VND
Quang Ninh Thermal Power Joint Stock Company	149.580.000.000	-	149.580.000.000	-
Dong Nai Power Electrical Engineering Joint Stock Company	1.280.000.000	-	1.280.000.000	-
	150.860.000.000	-	150.860.000.000	-

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5. Short-term trade receivables

	<u>31/03/2026</u>	<u>01/01/2026</u>
	VND	VND
Related parties	242.071.782.786	217.012.476.408
Power Trading Company - Vietnam Electricity (EVN)	219.059.168.022	176.865.160.336
Vietnam Electricity (EVN)	9.505.544.300	7.953.749.049
Central Power Corporation	8.702.929.357	16.724.341.200
Southern Power Corporation	4.768.388.707	15.440.822.499
Dong Nai Power Company – Branch Of Southern Power Corporation	35.752.400	28.403.324
Other parties	1.863.966.749	1.989.387.667
	<u>243.935.749.535</u>	<u>219.001.864.075</u>

6. Advances to suppliers

	<u>31/03/2026</u>	<u>01/01/2026</u>
	VND	VND
Other parties		
Long Bien Transmission Joint Stock Company	36.916.000.000	
Dai Tam Son Company Limited	9.763.987.640	
Sai Gon Ban Mai Commercial Company Limited	18.394.864.272	
Other	4.908.774.891	4.487.008.991
	<u>69.983.626.803</u>	<u>4.487.008.991</u>

7. Other receivables

	<u>31/03/2026</u>	<u>01/01/2026</u>
	VND	VND
a) Short-term		
a.1) Details by nature		
Others	15.777.212.008	19.493.960.197
	<u>15.777.212.008</u>	<u>19.493.960.197</u>
a.2) Details by object		
Related parties	68.087.662	7.827.021.362
Vietnam Electricity (EVN)	68.087.662	7.827.021.362
Other parties	15.709.124.346	11.666.938.835
	<u>15.777.212.008</u>	<u>19.493.960.197</u>
b) Long-term		
Deposits and security deposits	955.107.000	955.107.000
	<u>955.107.000</u>	<u>955.107.000</u>

8. Inventories

	<u>31/03/2026</u>	<u>01/01/2026</u>
	VND	VND
Raw materials, supplies	713.785.079	690.454.079
Tools, equipment	155.200	155.200
Cost for work in process	-	1.390.287.415
	<u>713.940.279</u>	<u>2.080.896.694</u>

9. Prepaid expenses

	<u>31/03/2026</u>	<u>01/01/2026</u>
	VND	VND
a) Short-term		
Other	3.207.863.519	1.850.640.856
	<u>3.207.863.519</u>	<u>1.850.640.856</u>
b) Long-term		
Other	8.657.581.271	9.151.029.652
	<u>8.657.581.271</u>	<u>9.151.029.652</u>

10. Intangible fixed assets

	Land use rights (*) VND	Licenses and computer software VND	Total VND
Historical cost			
As at 01/01/2026	16.325.753.650	6.303.811.776	22.629.565.426
Other increase	-	-	-
As at 31/03/2026	<u>16.325.753.650</u>	<u>6.303.811.776</u>	<u>22.629.565.426</u>
Accumulated amortization			
As at 01/01/2026	6.824.871.122	2.300.073.608	9.124.944.730
Depreciation expense for the period	127.118.436	193.311.027	320.429.463
Amortization		79.666.668	79.666.668
As at 31/03/2026	<u>6.951.989.558</u>	<u>2.573.051.303</u>	<u>9.525.040.861</u>
Net carrying amount			
As at 01/01/2026	9.500.882.528	4.003.738.168	13.504.620.696
As at 31/03/2026	<u>9.373.764.092</u>	<u>3.730.760.473</u>	<u>13.104.524.565</u>

- The cost of fully amortized intangible fixed assets that are still in use at the end of the period is VND 1,138,702,598.

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12. Tangible Fixed Assets

	Buildings and structures	Machinery and equipment	Vehicles equipment	Management equipment	Total
	VND	VND	VND	VND	VND
Historical cost					
As at 01/01/2026	1.757.769.967.196	1.332.794.275.966	191.791.748.508	53.020.915.780	3.335.376.907.450
Purchase	-	-	-	123.250.000	123.250.000
Disposal	-	-	-	-	-
As at 31/03/2026	1.757.769.967.196	1.332.794.275.966	191.791.748.508	53.144.165.780	3.335.500.157.450
Accumulated amortization					
As at 01/01/2026	1.488.363.043.965	959.308.797.999	145.638.226.578	23.986.861.758	2.617.296.930.300
Depreciation	6.510.127.848	16.483.828.704	1.850.451.366	1.613.355.529	26.457.763.447
Liquidation	-	246.530.685	-	115.697.694	362.228.379
Disposal	-	-	-	-	-
As at 31/03/2026	1.494.873.171.813	976.039.157.388	147.488.677.944	25.715.914.981	2.644.116.922.126
Net carrying amount					
As at 01/01/2026	269.406.923.231	373.485.477.967	46.153.521.930	29.034.054.022	718.079.977.150
As at 31/03/2026	262.896.795.383	356.755.118.578	44.303.070.564	27.428.250.799	691.383.235.324

The cost of fully depreciated tangible fixed assets that are still in use at the end of the period is: 1.962.037.510.333 VND

The carrying amount at year-end of tangible fixed assets pledged as collateral for borrowings is: 319.465.480.518 VND

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	01/01/2026		Transactions during the period		31/03/2026	
	Value	Increase	Decrease	Value	Value	Value
	VND	VND	VND	VND	VND	VND
a) Short-term						
Current maturities of long-term debt						
Shinhan Viet Nam Limited (1)	52.053.956.580	-	13.013.489.145	39.040.467.435		
Bank for Investment and Development of Vietnam Joint Stock (2)	50.853.956.580	-	12.713.489.145	38.140.467.435		
Commercial Bank – Nam Gia Lai Branch	1.200.000.000	-	300.000.000	900.000.000		
	52.053.956.580	-	13.013.489.145	39.040.467.435		
b) Long-term						
Shinhan Viet Nam Limited (1)	254.269.782.903	-	12.713.489.145	241.556.293.758		
Bank for Investment and Development of Vietnam Joint Stock (2)	5.700.000.000	-	300.000.000	5.400.000.000		
	259.969.782.903	-	13.013.489.145	246.956.293.758		
Amounts due within 12 months	52.053.956.580	-	13.013.489.145	39.040.467.435		
Amounts due after 12 months	207.915.826.323			207.915.826.323		

The bank loans are secured by mortgage agreements with the lenders and have been fully registered as secured transactions in accordance with applicable regulations.

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	<u>31/03/2026</u>	<u>01/01/2026</u>
	VND	VND
Related parties	1.769.921.742	11.242.543.320
Power Engineering Consulting Joint Stock Company 3	1.401.934.103	10.085.972.647
Power Engineering Consulting Joint Stock Company 2	138.972.373	598.850.179
Power Engineering Consulting Joint Stock Company 1	88.075.266	88.075.266
A Vuong Hydropower Joint Stock Company	140.940.000	140.940.000
Information And Communications Technology Company Of Vietnam Electricity (EVNICT)	-	304.583.145
Dong Nai Hydropower Joint Stock Company		24.122.083
Other parties	25.049.506.271	90.368.980.681
NHT System Integration Co., Ltd.		8.535.373.598
Dong Anh Electrical Equipment Corporation - Joint Stock Company	8.467.200.000	31.104.000.000
SGALAXY Joint Stock Company		3.411.274.196
Sao Phuong Nam System Company Limited	22.082.080	3.683.507.200
Other	16.560.224.191	43.634.825.687
	<u>26.819.428.013</u>	<u>101.611.524.001</u>

14. Accrued expenses

	<u>31/03/2026</u>	<u>01/01/2026</u>
	VND	VND
Accrued loan interest	428.005.403	449.703.755
Other	15.151.800.000	2.213.643.104
	<u>15.579.805.403</u>	<u>2.663.346.859</u>

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15. Taxes and amounts payable to the state budget

	01/01/2026		Arising amount		31/03/2026	
	Receivables VND	Payables VND	Receivables VND	Payables VND	Receivables VND	Payables VND
Value Added Tax	-	3.072.990.608	12.984.206.688	8.595.594.065	1.596.181.525	280.559.510
Forest environmental service fees	-	7.322.448.420	7.520.757.732	5.424.111.108	-	5.225.801.796
Corporate income tax	-	47.428.299.423	48.276.770.196	9.837.458.043	-	8.988.987.270
Personal income tax	1.321.841.505	6.105.959	721.374.078	518.239.158	1.518.870.466	-
Natural Resource Consumption Tax	-	6.057.014.431	16.870.199.828	16.635.239.607	-	5.822.054.210
Water resource exploitation licensing fees	-	-	-	155.400.500	-	155.400.500
Land and housing tax, and rental charges	121.111.799	-	-	-	121.111.799	-
Other	-	-	6.573.370	6.573.370	-	-
	1.442.953.304	63.886.858.841	86.379.881.892	41.172.615.851	3.236.163.790	20.472.803.286

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16. Owner's equity

a. Reconciliation table of changes in equity

	Contributed charter capital	Other capital	Investment and development fund	Retained earnings	Non-controlling interests	Total
	VND	VND	VND	VND	VND	VND
As at 01/01/2025	700.000.000.000	284.663.534.134	111.499.166.376	405.680.327.257	38.061.487.644	1.539.904.515.411
Net profit for the previous period	-	-	-	317.453.016.277	5.601.575.220	323.054.591.497
Appropriation to the development investment fund	-	-	105.757.953.862	(107.117.003.862)	1.359.050.000	-
Reversal of the development investment fund	-	-	(2.140.950.000)	3.500.000.000	(1.359.050.000)	-
Investment in fixed assets using the development fund	-	59.487.402.759	(59.487.402.759)	-	-	-
Appropriation to the bonus and welfare fund	-	-	-	(9.678.434.800)	(657.780.200)	(10.336.215.000)
Dividend distribution	-	-	-	(154.000.000.000)	(5.591.802.600)	(159.591.802.600)
As at 31/12/2025	700.000.000.000	344.150.936.893	155.628.767.479	455.837.904.872	37.413.480.064	1.693.031.089.308
As at 01/01/2026	700.000.000.000	344.150.936.893	155.628.767.479	455.837.904.872	37.413.480.064,00	1.693.031.089.308
Profit for the period	-	-	-	64.457.153.397	1.100.916.532	65.558.069.929
Appropriation to the bonus and welfare fund	-	-	-	(200.000.000)	(200.000.000)	(200.000.000)
Dividends for 2025	-	-	-	-	(4.970.491.200)	(4.970.491.200)
As at 31/03/2026	700.000.000.000	342.123.279.058	152.166.284.686	520.095.058.269	33.543.905.396	1.753.418.668.037

(*) Details of Owner's Capital Investment

	31/03/2026		01/01/2026	
	VND	%	VND	%
Power Generation Joint Stock Corporation 2	363.415.000.000	51,92	363.415.000.000	51,92
REE Energy Company Limited	298.437.400.000	42,63	298.437.400.000	42,63
Others	38.147.600.000	5,45	38.147.600.000	5,45
	700.000.000.000	100	700.000.000.000	100

b. Shares

	31/03/2026	01/01/2026
	Share	Share
Quantity of Authorized issuing shares	70.000.000	70.000.000
Quantity of issued shares	70.000.000	70.000.000
- Common share	70.000.000	70.000.000
Quantity of outstanding shares in circulation	70.000.000	70.000.000
- Common share	70.000.000	70.000.000

Par value: VND 10,000 per share.

c. Funds

	31/03/2026	01/01/2026
	VND	VND
Development and investment fund	155.628.767.479	155.628.767.479

17. Off-balance sheet items

Operating lease assets

The Company is currently leasing assets under the following agreements:

- ▶ Office lease agreement No. HD596/et/REE/22 dated April 15, 2022 with R.E.E Real Estate Management and Operation Company Limited, for leasing a portion of the Etown 1 building for office use. The lease term is 5 years, from May 20, 2022 to May 19, 2027. Office rental payments are made on a quarterly basis.
- ▶ The Company has land lease agreements in Dong Nai Province for use as office premises, construction of hydropower projects, and solar power plants. Under these agreements, the Company is required to pay annual land rental fees for most contracts until their expiry dates.

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18. Revenue From Sales Of Goods And Services

	From 01/01/2026 to 31/03/2026	From 01/01/2025 to 31/03/2025
	VND	VND
Revenue	159.608.100.779	134.656.927.616
Electricity sales	155.969.659.144	132.722.147.061
Service rendered	3.638.441.635	1.934.780.555
	<u>159.608.100.779</u>	<u>134.656.927.616</u>
Including revenue from affiliated persons (Note 25)	<u>157.406.506.599</u>	<u>134.158.994.516</u>

19. Cost of goods sold and services rendered

	From 01/01/2026 to 31/03/2026	From 01/01/2025 to 31/03/2025
	VND	VND
Electricity sales	79.287.507.942	52.408.889.896
Service rendered	2.767.329.225	1.335.045.405
	<u>82.054.837.167</u>	<u>53.743.935.301</u>
In which, purchases from affiliated persons (Note 25)	<u>748.180.035</u>	<u>888.881.134</u>

20. Financial Income

	From 01/01/2026 to 31/03/2026	From 01/01/2025 to 31/03/2025
	VND	VND
Interest on deposits and loans	2.172.391.159	617.416.853
Dividends	13.500.000.000	-
	<u>15.672.391.159</u>	<u>617.416.853</u>

21. Finance Expenses

	From 01/01/2026 to 31/03/2026	From 01/01/2025 to 31/03/2025
	VND	VND
Interest on loans	4.596.393.410	5.126.140.669
	<u>4.596.393.410</u>	<u>5.126.140.669</u>

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22. General and administrative expenses

	From 01/01/2026 to 31/03/2026	From 01/01/2025 to 31/03/2025
	VND	VND
Labour cost	3.817.199.356	3.282.436.290
Fixed asset depreciation costs	1.094.027.526	945.399.801
Other	8.322.506.507	8.256.912.072
	<u>13.233.733.389</u>	<u>12.484.748.163</u>

23. Production and Business Expenses by Element

	From 01/01/2026 to 31/03/2026	From 01/01/2025 to 31/03/2025
	VND	VND
Natural resource taxes, forest environmental service fees	22.190.385.285	17.735.066.590
Labour cost	10.104.912.294	8.167.296.379
Fixed asset depreciation costs	26.778.192.910	24.949.978.314
Other	36.215.080.067	15.376.342.181
	<u>95.288.570.556</u>	<u>66.228.683.464</u>

24. Comparative figures

Under Circular No. 200/2014/TT-BTC
BALANCE SHEET

Code	Items	01/01/2026
A	Assets	806.259.167.107
123	Held-to-maturity investments	767.800.000.000
136	Other short-term receivables	33.449.848.197
151	Short-term prepaid expenses	1.740.081.304
261	Long-term prepaid expenses	3.269.237.606
B	Equity and liabilities	84.486.321.772
319	Other short-term payables	84.486.321.772

Under Circular No. 99/2025/TT-BTC
STATEMENT OF FINANCIAL POSITION

Code	Items	01/01/2026	Change
A	Assets	806.259.167.107	
123	Short-term held-to-maturity investments	781.755.888.000	Reclassification and renaming
135	Other short-term receivables	19.493.960.197	Reclassification
161	Short-term prepaid expenses	1.740.081.304	Renamed
271	Long-term prepaid expenses	3.269.237.606	Renamed
B	Equity and liabilities	84.486.321.772	
313	Dividends and profit payable	82.540.936.883	Reclassification and renaming
320	Other short-term payables	1.945.384.889	Reclassification

25. Transactions and balances with related parties

Transactions and balances with related parties

List and relation between related parties and the company detail as follows:

<u>Related parties</u>	<u>Relationship</u>
Board of Directors	
Mr Huynh Van Khanh	Chairman of the BOD
Mr. Nguyen Le Hoang	Member of the BOD
Mr Nguyen Quang Quyen	Member of the BOD
Mr Le Tuan Hai	Member of the BOD
Mr Pham Minh Tri	Member of the BOD
Board of Management	
Mr. Nguyen Le Hoang	Chief Executive Office
Mr. Dao Nguyen Hanh (appointed from February 10, 2026)	Deputy General Director
Mr Dinh Van Son	Deputy General Director
Ms Le Nguyen Khanh Linh	Head of the BOS
Ms Lai Le Huong	Member of the BOS
Ms Doan Su Ngoc Tran	Member of the BOS
Ms Bui Thi Kim Na	Chief Accountant
Vietnam Electricity	Ultimate parent company
Power Generation Joint Stock Corporation 2	Parent Company
REE Energy Company Limited	Major shareholder
REE Tra Vinh WP CO.,LTD	Affiliated company of Mr. Nguyen Quang Quyen - Member of the Board
My Hung Tay Nguyen Joint Stock Company	Subsidiary
Dakrosa Hydropower Joint Stock Company	Subsidiary
Thuan Binh Wind Power Joint Stock Company	Associate
Thac Mo Hydro Power Joint Stock Company	Associate
Information And Communications Technology Company	Group member company
A Vuong Hydropower Joint Stock Company	Group member company
Power Engineering Consulting Joint Stock Company 1 ("PECC1")	Group member company
Power Engineering Consulting Joint Stock Company 2 ("PECC2")	Group member company
Power Engineering Consulting Joint Stock Company 3 ("PECC3")	Group member company
Power Engineering Consulting Joint Stock Company 4 ("PECC4")	Group member company
Southern Electrical Testing Company	Group member company
Ho Chi Minh City Power Testing Company	Group member company
Quang Ninh Thermal Power Joint Stock Company	A company that received capital contribution from TMP
Dong Nai Power Electrical Engineering Joint Stock Company	Group member company
Hydropower Project Management Board No.6	Group member company
Power Trading Company - Vietnam Electricity (EVN)	Group member company
Song Bung Hydropower Company	Group member company
Southern Power Corporation (EVNSPC)	Group member company
Dong Nai Power Company - Branch of Southern Power Corporation LLC (formerly Binh Phuoc Power Company - Branch of Southern Power Corporation LLC).	Group member company

In addition to the information with related parties presented in the above notes, the Company also had transactions during the period with related parties as follows:

	From 01/01/2026 to 31/03/2026	From 01/01/2025 to 31/03/2025
	VND	VND
Electricity sales and service provision	157.406.506.599	134.158.994.516
Power Trading Company - Vietnam Electricity (EVN)	155.780.583.151	132.533.978.350
Vietnam Electricity (EVN)	1.436.847.455	1.436.847.455
Dong Nai Power Company – Branch Of Southern Power Corporation	89.518.445	89.542.911
Central Power Corporation	99.557.548	98.625.800
Purchases	748.180.035	888.881.134
Dong Nai Power Company – Branch Of Southern Power Corporation	692.550.900	849.573.834
Central Power Corporation	55.629.135	39.307.300
Dividend income	13.500.000.000	-
Quang Ninh Thermal Power Joint Stock Company	13.500.000.000	-
Dividends payment	66.185.240.000	-
Power Generation Joint Stock Corporation 2	36.341.500.000	-
REE Energy Company Limited	29.843.740.000	-




Hoang Thi Thanh Thuy
 Preparer

Dong Nai, April 28, 2026



Bui Thi Kim Na
 Chief Accountant




 Nguyen Le Hoang
 General Director

